

Meeting of the Norwich Energy Committee Tuesday, 10/27/20, 7 pm, via Zoom

Attending: Linda Gray, Susan, Hardy, Aaron Lamperti, Suzanne Leiter, Norm Levy, Charlie Lindner, Erich Rentz

Guests: Linda Cook, Rob Gere, Donovan McGregor

Linda Gray gave the statement of Act 92 compliance. The 9/22 meeting minutes and the 10/27 agenda were approved by consensus.

Linda Gray reported on the status of the e-bike conversion workshop: video of the actual conversion was done by CATV and a Zoom meeting for the workshop has been scheduled on the Town account for Monday, 11/9, 7 pm. If CATV's Zoom account allows for pre-registration, the workshop might be switched over. Linda has written an announcement, which all the other 2020 e-bike loan towns (Thetford, Cornish/Plainfield, Hartford, Hartland, Hanover) can post to their list serves and send to their borrowers. Karl Kemnitzer will be the main presenter, with Bill Cable joining as another experienced e-bike converter. The Norwich library is reviewing whether the bike converted through this workshop can be added to its permanent collection. NPL would need a storage shed; the NWC grant funds have not all been spent and could perhaps contribute to this. There was agreement to provide Karl Kemnitzer support and thanks for the significant time he has put into the project.

Linda Gray reported that she is posting weekly Button Up alerts and notices to the town list serv. There was agreement to include in future posts information about the Button Up "Share the Warmth" fund: <https://charity.gofundme.com/o/en/campaign/button-up-vermont-fund>

Norm Levy reported on the Energy Saving Project with Vital Communities: 4-5 other town committees are involved, meeting weekly, and Vital Communities is preparing to mail a postcard to mobile home owners announcing the program and asking them to complete a survey about their energy needs. For each town, the card will reference that town's energy committee. Vital Communities will follow up with a mailing of the energy survey. On 10/28 Norm will attend a training session for the project.

Aaron Lamperti and Charlie Lindner reported on green fleet initiatives: the Town is not applying for a grant for an electric truck, as the grant program didn't match Town vehicle needs; they have not yet gotten data from Town staff on vehicle miles and fuel usage, Linda suggested calling the finance staff to inquire on timing or help; research on biodiesel has identified one supplier in Vermont – Black Bear Biodiesel <https://www.blackbearbiodiesel.com/>, which reports the capacity to deliver large amounts, cautions about finding a good cold-weather location for the fuel tank, and does not currently have municipal customers. A meeting with Town staff on fleet improvements and options has not been scheduled.

Suzanne reported on the Path to a Green Home app proposal: in October the app developer met with reps from Lebanon, Norwich, Vital Communities, the Vermont Fresh Network (a rep from Woodstock was unable to attend). For a spring 2021 pilot, the app developer is looking for town committees to recruit ~100 residents each and local businesses to offer incentives; for \$7000 total from the towns and businesses. There was consensus from the committee that this pilot asks too much from the town

committees for an ambiguous return, and that at the November planning meeting Linda and Suzanne should explain that the Norwich committee would end its participation.

Linda Gray reported that the Town Manager forwarded to attorney Robert Fletcher a summary of the statutory options for a Town to vote to reduce or eliminate municipal taxes on solar equipment. He confirmed that a Town vote to authorize tax stabilization contracts under 24 VSA 2714 would be an appropriate mechanism whereby the Town could implement a policy to NOT tax solar equipment. He also noted that consideration should be given to how a stabilized property may be treated for purposes of the Education Property Tax. Pending research on this point, the next step may be to recommend to the Selectboard to include an authorization article on the warrant for Town Meeting 2021.

Linda Gray reported that she has both candy and 20in20 printed materials ready for the NEC to have a table in the NorWitchy Woods Walk on Halloween. The event is not meant to be interactive and Linda can cover the staffing.

Linda Gray reported that she forwarded committee ideas to the college contact for a winter term project for a Middlebury student, and received details on how to post a position, rather than feedback on whether our ideas constitute an appropriate student project. She will try to flesh out a project posting in time.

Other business, announcements: there is a webinar on the Transportation & Climate Initiative on 10/28 at noon.

Public comment/correspondence:

Linda Cook asked whether green fleet discussions covered details like oil filters; Charlie Lindner responded that they have not gotten that detailed.

Doug Wilberding had emailed requesting that attachments (below) be considered as correspondence. The topic is the emissions impact of the Town's choice of road salt supplier. Committee discussion included these points: data on the emissions "factor" for production and transportation is not available from the suppliers and won't be before the Town needs to make its order; to collect information on emissions for Town purchases is a good thing and should be encouraged; the Town's **direct emissions** (such as burning oil to heat Tracy Hall) can be stopped definitively by Town actions, while reducing **indirect emissions** by declining to purchase a product (based on emissions comparisons) is a principled stand that *might* ultimately result in actual reduced emissions; to have an actual impact on suppliers' emissions, the Town should 1) request emissions information in its bids and let bidders know when that is the deciding factor in bid selection, and 2) seek to join with other towns in purchasing products with lesser emissions.

----- Forwarded message -----

From: Douglas Wilberding <wilberding@me.com>

Date: Thu, Oct 15, 2020 at 10:35 AM

Subject: Thought you might appreciate this

To: Charles Lindner <charlielindner@gmail.com>

I saw your post and noticed the part about "shipping" thought you would like to see this memo I sent last evening to the SB. I'd really like to see us buy domestic salt that is shipped from the nearest U.S. salt mine (New York State) rather than participating in the shipment of salt from Chile every year.

It would be helpful if you added my memo to your "NEC correspondence" for your next meeting and that your entire NEC team attend the next SB meeting when the SB will be discussing buying road salt that is shipped from South America. (Co2 white paper for panamex shipping attached)

Best,

Doug

btw - we reduced our vehicles by one in the past 30 days to help hit the 20 in 20.

memo

To: Selectboard Members

From: Douglas Wilberding (sent as a member of the public – private citizen)

CC: Miranda Bergmeier (please include in the next SB packet)

Date: October 14, 2020

Re: Road Sale, Co2, Article 36 and Capital Planning.

Comments: On the Selectboard meeting agenda for this evening is a request to approve the purchase of road salt. While this company is the lowest bidder, their Boston based operation imports the salt from South America. In 2019, the Town passed Article 36 with the intent to reduce direct “Town” fossil fuel use by at least 5% per annum. Salt purchases from Chile, while not having a “direct” impact on Town Co2 emissions, they still impact the world. The Co2 emissions for the panamex ship from the Compania Minera Cordillera are widely published. Our share of a shipment, in this case 1,800 tons equates to more emissions than the 45 tons emitted annually at Tracy Hall.

Your positions supporting the climate and fighting climate change are well known to the Town and its residents and many, if not all residents support the idea of reducing our carbon footprint. For most, it has always been an issue of planning, execution and cost. American Rock Salt Co. is based in New York State and they mine their salt there. While they are the high bidder, at \$11.50 more per ton which equates to \$20,700 more, their transportation of salt would emit less Co2. As we all know the leading emitter of Co2 is transportation at 30-40% depending on the source. Maybe we should consider negotiating with them or aligning with a nearby town which is like minded in saving our planet.

As John Langhus stated in the August 26th 2020 Selectboard meeting, reducing our Co2 emissions is a *directive* from the Voters and *not* a goal or target. Further, in John’ September 6th 2020 paper, he stated that “to get to where we need to go, *we need to make decisions that make our energy more expensive, not less*” Further, Jack Cushman pressed for and obtained a “resolution” from the Selectboard in late August, early September related to fighting climate change. Why are we contributing to the climate crisis by importing salt 5,000 nautical miles away?

Additionally, our Representative, Tim Briglin, as the Chair of the House Energy and Technology Committee has spoken consistently about The Global Warming Solutions Act (H-688) and where we are today and what we need to do. <https://vermontbiz.com/news/2020/february/16/briglin-vermont-has-highest-ghg-emissions-new-england>

I ask that the Selectboard NOT approve the invoice for Eastern Minerals Inc. and instead select the highest bid from the American Rock Salt Co. (and to negotiate with them). This is 368 miles west from Norwich and would reduce our portion of the shipping Co2 emissions by an amount greater than Tracy Hall’s annual 45 tons of Co2. To think, we could have the same impact on the globe for \$20,000 instead of \$3,000,000. With proper planning and budgeting, this increased expense can be absorbed. For example, if the Town changes one police car to a hybrid (Ford Interceptor) they would not only remove an additional 25,000 lbs of Co2 in the Town per year, but also reduce fuel by nearly 1,300 gallons per year. An entirely new Hybrid police fleet would negate the additional salt costs and collectively make a huge impact on the towns 5% per annum fossil fuel reduction (aka Co2 and GHG) plan.

Initiating policy either through Articles or Resolutions is meaningless if you do not act. I ask you to work towards saving our planet by acting now.



CO₂ Emission Statistics for the World Commercial Fleet*

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Abstract

The purpose of this paper is to present an analysis of carbon dioxide (CO₂) emissions of the world commercial fleet. The analysis is based on the Lloyds-Fairplay world ship database for 2007 and produces various emissions statistics of the following major ship types: bulk carriers, crude oil tankers, container vessels, product/chemical carriers, LNG carriers, LPG carriers, reefer vessels, Ro-Ro vessels and general cargo ships. A separate analysis is carried out for small vessels under 400 GRT and for passenger vessels. The main outputs from this analysis for each ship type-size bracket are the emitted grams of CO₂ per tonne-km and an estimate of the total CO₂ produced in a year. The methodology for estimating these statistics is described, and a comparison with other studies is made.

Key words: Ship CO₂ emissions, Ship air pollution, Modelling of ship fuel consumption and emissions, Greenhouse gases and shipping.

1 Introduction

Carbon dioxide (CO₂) emissions from commercial shipping are currently unregulated. Nevertheless, they are a subject of intense scrutiny by the world shipping community. According to the Kyoto protocol to the United Nations Framework Convention on Climate Change -UNFCCC (1997), definite measures to reduce CO₂ emissions are necessary in order to curb the projected growth of greenhouse gases (GHG) worldwide. Shipping has thus far escaped being included in the Kyoto global emissions reduction target for CO₂ and other GHG, but it is clear that the time of non-regulation is rapidly approaching its end, and measures to curb future CO₂ growth are being sought with a high sense of urgency. CO₂ is the most prevalent of these GHGs, and it is therefore clear that any set of measures to reduce the latter should primarily focus on CO₂. In parallel, the broader analysis of other greenhouse gases (such as CH₄ and N₂O) and other, non-greenhouse gases, such as SO₂, NO_x and others is already very high on the International Maritime Organization's (IMO) agenda. Various analyses of many aspects of the problem have been and are being carried out and a spectrum of measures are being contemplated. It is clear that a reliable emissions inventory is essential for both scientists and policy-makers in order to formulate and evaluate the implementation of relevant regulations.

To contribute to this debate and possibly complement other studies on the subject, the authors of this paper have conducted their own analysis on emissions of the world fleet database (as provided by Lloyds Fairplay for year 2007) and can herein present some preliminary results of the emissions statistics of the following major ship types: bulk carriers, crude oil tankers, container vessels, product/chemical carriers, LNG carriers, LPG carriers, reefer vessels, Ro-Ro vessels and general cargo ships. A separate analysis was carried out for small vessels under 400 GRT and for passenger

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vessels. The study was conducted by the National Technical University of Athens (Laboratory for Maritime Transport) for the Hellenic Chamber of Shipping (HCS).

The study had the following original objectives: (a) develop a web-based tool for calculating the exhaust gas emissions (CO_2 , SO_2 and NO_x) of specific types of ships under a variety of operational scenarios, and (b) produce various statistics of CO_2 emissions, based on data from the world fleet database.

Reporting on objective (a) is outside the scope of this paper and is done elsewhere. The reader is referred to the study's public final report for more details (see Psaraftis and Kontovas, 2008). The emissions web tool is freely available on-line¹ and is the analogue of what some airlines have available on their web sites (tools available on-line) and of what some container lines have available for their customers (tools not available on-line).

One main output statistic of the world fleet analysis of this paper is the ratio of emitted *grams of CO_2 per tonne-km of transported cargo*. The authors of this paper consider this statistic (which has been used for other transport modes as well) as reasonably representative of a vessel's environmental performance in an operational setting. Another emissions statistic is an estimate of *total CO_2 emitted* (in million tonnes per year) per size bracket for the above ship types (as compared to billions of tonne-kilometers carried by the same size bracket). Such statistics have been estimated for a variety of ship types and sizes and under a variety of scenarios as regards sea-to-port time, ship speed and fuel consumption at sea and in port. Some sensitivity analysis of these results has also been conducted. The description of the methodology and the results of this analysis are included in the rest of this paper.

The rest of this paper is organized as follows. Section 2 reports on relevant literature. Section 3 describes the methodology used in the paper. Section 4 describes the runs performed on the world shipping database. Section 5 comments on comparison with other studies and other modes. Finally Section 6 presents the paper's conclusions.

2 Relevant Literature

Looking at the literature on the broad area of this paper (including both scientific work and regulation-related documents), it is no surprise that the relevant material is immense. MEPC 57² alone had some 65 submissions, MEPC 58 had 45 submissions and the GHG intersessional group meeting in Oslo, Norway in June of 2008 had some 20 submissions. Still, we collected and studied a large number of such documents by focusing (a) on relations linking parameters such as bunker consumption, engine type and horsepower, to produced emissions of various exhaust types, (b) on data that can be used as inputs for our study (for instance, bunker consumption for various ship types) and (c) on various other reported statistics (for instance, bunker consumption). The latest documents that were reviewed before the study was completed were related to recent submissions to MEPC 57 and to BLG 12³. After the study was completed, and as the final version of this paper was being written, we also reviewed documents that were submitted to MEPC 58 and, especially, the report of Phase 1 on the updated IMO study on GHG emissions from ships, of which more is discussed in section 5.1 of the paper (Buhaug et al, 2008).

Among the number of related IMO documents, perhaps the most seminal one from 2000 to mid-2008 was IMO (2000), in which an international consortium led by Marintek (Norway) delivered a report on GHG emissions from ships which included an estimation of the 1996 emissions inventory and the

¹ Please go to www.martrans.org/emis .

² MEPC: IMO's Marine Environment Protection Committee. MEPC 57 was the committee's 57th session, held in London on March 31- April 4, 2008. MEPC 58 was the committee's 58th session, held also in London on October 6- October 10, 2008

³ BLG: IMO's Subcommittee on Bulk Liquids and Gases. BLG 12 is the subcommittee's 12th session, held in London, on February 4-8, 2008.

examination of emission reduction possibilities through technical, operational and market-based approaches.

The Secretary-General of the IMO at MEPC 56 (London, July 2007) proposed the setting up of an informal Cross Government/Industry Scientific Group of Experts to evaluate the effects of the different fuel options proposed under the revision of MARPOL Annex VI and the NO_x Technical Code. IMO(2007a) presented the inputs from the four subgroups to the final report. Among others, there is a section which contains the estimations of the fuel consumption and emissions for 2007 as well as the predicted trends leading to 2020. IMO(2007b) was the report on the outcome of this group of experts. Subsequently, MEPC 58 unanimously adopted amendments to the MARPOL Annex VI regulations. The main changes will see a progressive reduction in sulphur oxide (SO_x) emissions from ships, with the global sulphur cap reduced initially to 3.50%, effective 1 January 2012; then progressively to 0.50 %, effective 1 January 2020 (IMO, 2008b).

Outside IMO documents, detailed methodologies for constructing fuel-based inventories of ship emissions have been published by Corbett and Köhler (2003), Endresen et al (2003, 2007), Eyring et al (2005), and in EMEP/CORINAIR (2002). The third edition of the Atmospheric Emission Inventory Guidebook was released by the EMEP Task Force on Emission Inventories. The guidebook outlined two methodologies (simple and detailed) for reporting national marine emissions for EU member states. The emission factors that were recommended in EMEP/CORINAIR in their 1999 study are widely used in the estimation of emission inventories (see, for example, IMO(2000), EMEP/CORINAIR(2002) and Endresen(2007)).

Corbett and Köhler (2003) estimate global fuel consumption for ships greater than 100 GRT by using engine power and vessel activity data. Endresen et al (2003) did a similar work but improved the spatial representation of global ship air emissions by weighting ship reporting frequencies using the Automated Mutual-assistance Vessel Rescue system (AMVER) data set.

The estimates of fuel consumption and emissions derived by Endresen et al. (2003) were significantly lower than those in Corbett and Köhler (2003) and Eyring et al. (2005). These differences have given rise to a debate about the veracity of the methods and results in the respective studies. The key input differences are the assumed utilization of installed engine power and the number of days vessels are assumed to spend at sea (Endresen,2007). Furthermore, Endresen et al (2004a) comment on Corbett's and Köhler's work led to a new paper from Corbett and Köhler (2004) where they published an updated version of their estimations by considering alternative input parameters in their activity-based model.

3 Methodology

3.1 “Bottom-up” versus “Top-down” approach

There are generally two main methods that can be used to produce fuel consumption and emission estimates for shipping. One method uses marine fuel sales data in combination with fuel-related emission factors. The use of marine fuel sales to estimate emissions, also called top-down method, or fuel-based method, would be the most reliable method of estimating total fuel consumption and emissions if we could rely on the numbers of marine bunker fuels sales that are reported. Marine bunker supply is mainly collected from energy databases publish by the Energy Information Administration (EIA), the International Energy Agency (IEA) and United Nations Framework Convention on Climate Change (UNFCCC).

However, there is widespread doubt about the reliability of bunker fuel statistics as an indicator of actual fuel used in shipping. A first problem that becomes apparent when comparing these data sets is that EIA and IEA define “International bunkers” differently: IEA gives the fuel consumption of marine international bunkers including consumption by warship, while EIA includes some international jet fuel in its figures for world fuel consumption from international bunkers.

Furthermore, estimates of global CO₂ emissions from maritime transport derived from energy statistics differ substantially from activity-based estimates.

One reason for this discrepancy may be the practice of offshore tinkering, but probably the main reason is that bunker fuel statistics in some countries are unreliable. From the fuel suppliers' side, errors such as sector misallocations or incorrect fuel-type descriptions may disturb the fuel balance, and general calculation uncertainties may bring a certain degree of inaccuracy to the fuel consumption figures arrived at.

Thus, fuel sales, even if we assume that the figures reported are correct, may provide reliable estimations of emissions in other transport modes such as rail and trucks but in shipping this would be true only for domestic shipping.

Due to difficulties in using the top-down method, as outlined above, an alternative method has emerged. This is the so-called bottom up method, or activity-based method. This is an approach based on fleet activity that tries to estimate world fleet emissions by calculating emissions for all possible ship-type and size brackets. This method needs information on ship movements and ship characteristics (vessel type and size, engine type and age, fuel type, etc), as well as the corresponding fuel consumption figures and emission factors. The approach has many variants, mainly depending on how the set of inputs is obtained, and what modelling or other assumptions are used.

In this study we have used a bottom-up approach, the methodology of which is described in the rest of section 3 and in section 4.

3.2 Emissions factor

CO₂ emissions in our study were calculated as follows. Fuel consumption was used as the main input, as opposed to horsepower, since fuel consumption data was the main input data that was solicited and received. Then, independent of type of fuel, one multiplies total bunker consumption (in tonnes per day) by a factor of 3.17 to compute CO₂ emissions (in tonnes per day).

The 3.17 CO₂ factor has been the empirical mean value most commonly used in CO₂ emissions calculations based on fuel consumption (see EMEP/CORINAIR (2002) and Endresen(2007)). According to the IMO GHG study (IMO, 2000), the actual value of this coefficient may range from 3.159 (low value) to 3.175 (high value), that is, the maximum variation differential is about 0.5%.

The update of the IMO 2000 study (Buhaug et al,2008), which has been presented at MEPC 58, uses slightly lower coefficients, different for Heavy Fuel Oil and for Marine Diesel Oil. The actual values are 3.082 for Marine Diesel and Marine Gas Oils (MDO/MGO) and 3.021 for Heavy Fuel Oils (HFO). According to the report of the Working Group on Greenhouse Gas Emissions from Ships (IMO, 2008c), the group agreed that the Carbon to CO₂ conversion factors used by the IMO should correspond to the factors used by IPCC (2006 IPCC Guidelines) in order to ensure harmonization of the emissions factor used by parties under the UNFCCC and the Kyoto Protocol.

If the new coefficients are adopted, our emission statistics will have to be proportionally scaled down (less than 5 %), but the major conclusions of our study will not change.

3.3 Data collection

All ship emissions studies that we have seen use modelling to estimate fuel consumption on board a ship, mainly in order to convert engine horsepower to fuel consumption. Our study's approach was to try using fuel consumption information (on a per ship basis) directly as an input, and only if such information was not available, compute it by other methods, for instance via engine horsepower.

Thus, and for the purposes of this study, the Hellenic Chamber of Shipping (HCS) solicited from its members and provided to the authors a variety of data, and said data was subsequently analyzed. In total 29 member companies responded, providing data for some 375 ships of various types that covered a broad spectrum of ship types and sizes. Solicited data included:

- Ship type
- Year of built
- Deadweight (DWT)
- Average cargo payload per laden trip
- Engine type
- Horsepower
- Speed (laden, ballast)
- Time in port (loading, discharging)
- Fuel type (sea, port)
- Total Fuel consumption at sea(laden and ballast) - by type of fuel
- Total Fuel consumption at port (loading and discharging) - by type of fuel

Variants of such data for specific ship types (for instance, number of passengers for passenger ships) were also solicited.

We should clarify here that although perhaps a primary use of such data was for the study's web tool, the data was also used as a valuable real-data cross-reference for the analysis of the world fleet.

A detailed top-down approach would require as inputs fuel consumption information for all ships in the world fleet. Since this kind of information is generally elusive, the next best alternative would be to gather detailed information on ship movements worldwide, and based on that, estimate fuel consumption for each ship. However, this alternative also presented problems, as an analysis of detailed ship movement information worldwide was outside the scope of our study.

Our analysis broke down the world fleet into major ship types and size brackets (as described in section 4.1), and used the following inputs for each type-size bracket combination:

- Deadweight (DWT) (tonnes)
- Average Cargo Capacity Utilization w ($0 < w < 1$)
- Speed of ship at sea V (km/day)
- Percentage of total operational time that ships spends at sea, s ($0 \leq s \leq 1$)
- Total Fuel Consumption at sea, including fuel that is used by Main Engine and Auxiliaries, F (tonnes/day)
- Total Fuel Consumption in port, including fuel that is used by Main Engine and Auxiliaries, G (tonnes/day)
- Operational days per year, D (days) ($D \leq 365$)

The above inputs are averages, over all ships within the specific ship type and size bracket combination.

3.4 Algebra of emissions

If we assume the ship to be operational during a period of D days per year, and we also assume to know s , the fraction of D the ship is at sea ($0 \leq s \leq 1$), then the fraction of D the ship is at port is $p = 1 - s$.

Then,

Sea days in a year: sD

Port days in a year: pD

(and idle days in a year: $365 - D$)

We also note that if a ship travels full in one direction and empty on ballast (such as typically for tankers), then $w = 0.5$. But in case of triangular routes (for instance, for bulk carriers) w could be higher than 0.5.

Then we would have (for the specific ship type-size bracket under consideration):

Sea kilometers in a year (km): sDV

Total fuel consumption in a year (tonnes): $(sF + pG)D$

Total CO_2 in a year (tonnes): $3.17(sF + pG)D = 3.17[s(F - D) + G]D$

Total tonne-km's in a year: $(wW)(sDV)$

CO_2 per tonne-km: $3.17[F + (p/s)G]/wWv$

Total tonne-km's here are computed by multiplying the average payload carried by the ship when at sea (wW) by the total sea kilometers traveled by the ship in a year (sDV). Note that in the absence of trip distance information, it is impossible to know the total amount of cargo hauled in a year by a ship, although the equivalent tonne-km's can be estimated. In fact, one can have two identical ships A and B, with ship A engaged in a trade with trip distance double that of ship B. If fractions s and p are the same for both ships, both would register the same tonne-km's in a year, but the total amount of cargo carried by ship A would be half of that carried by ship B. Since our study did not use trip distance information, there was no estimate of the total amount of cargo carried by the world fleet either. However, there was an estimate of the total tonne-km's registered.

Some more observations are in order: First, it is interesting to see that, as much as total CO_2 emitted is an increasing (in fact, linear) function of D (days per year the ship is operational), the total CO_2 emitted *per tonne-km* is independent of D (which is probably not a surprise). Second, and since $F > D$, total CO_2 emitted is –as expected– an *increasing* function of s , the fraction of time the ship is at sea, and therefore of the sea-to-port time ratio (s/p). But the CO_2 emitted *per tonne-km* is a *decreasing* function of that same ratio. If the latter result looks counter-intuitive, it is not, since while in port the ship on the one hand produces emissions that are lower than those produced at sea (on a per day basis), on the other hand in port the ship hauls zero cargo, thus produces zero tonne-km's, and this is what is the decisive factor.

Also, an inverse relationship of CO_2 per tonne-km with speed V is seen, but this is misleading as F is generally a cubic function of V , therefore the overall the CO_2 produced per tonne-km is a quadratic function of V .

In addition to the above, we could also compute other statistics on a fleet or size bracket basis, such as total bunkers consumed, total CO_2 produced, and others (see also section 4).

In case of pure passenger vessels, W should be replaced by the passenger number and statistics should be in terms of CO_2 per *passenger-km*.

More difficult is the issue what should be the denominator for Ro-Pax vessels, which carry a combination of passengers, private cars, buses, motor-cycles, and trucks carrying cargo. Theoretically, both calculations can be performed, one with W being the cargo payload, and one with W being the passenger number. However, such ships are typically used in a mixed mode, making virtually impossible to apportion CO₂ emissions among passengers, and among each of vehicle categories being carried, including trucks carrying cargo. A fortiori, doing this on a per tonne-km basis is practically impossible and maybe even meaningless. On top of that, it turned out that in the analysis of the Lloyds Fairplay database there was difficulty of obtaining reliable and representative fuel consumption data for this category of ships. As a result of all this, no per tonne-km statistic was produced for passenger ships.

It should also be mentioned that for any specialized category of ships, different emissions statistics can conceivably be produced. For instance, for containerships one can compute grams of CO₂ per TEU-km and for car carriers grams of CO₂ per car-km, where “car” is the unit for a private car. For uniformity and comparison purposes, no such statistics were produced in this study, but this would be possible if specialized analyses in these or other sectors are conducted.

Figure 1 is a flowchart representation of the logic of the model, and how each of the emissions statistics is computed.

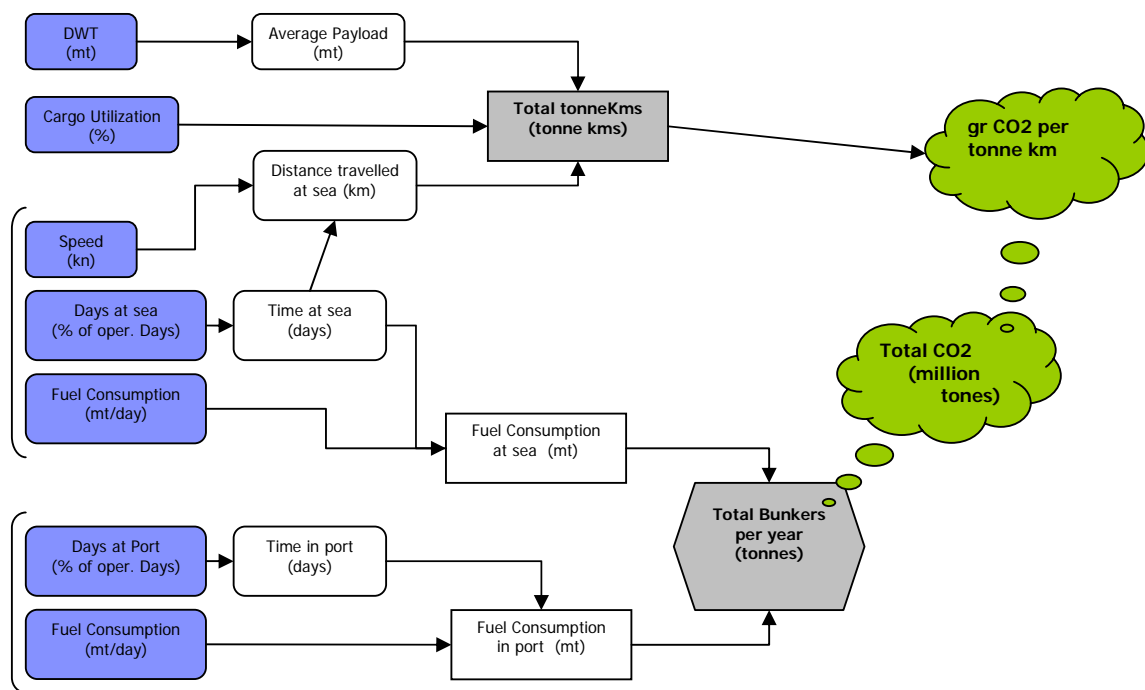


Figure 1: Calculation flowchart

4 Runs of world fleet database

4.1 Main runs

The analysis of the world fleet database (source: Lloyds Fairplay) was extensive and has produced CO₂ emission statistics for the following ship types, broken down in several size brackets for each type: bulk carriers, crude oil tankers, container vessels, product/chemical carriers, LNG carriers, LPG carriers, reefer vessels, Ro-Ro vessels and general cargo ships. A separate analysis was carried out for small vessels under 400 GRT and for passenger vessels. The main output of the analysis for each ship type and size bracket has been the ratio of emitted grams of CO₂ per tonne-km of transported cargo in a year. Another output has been the total CO₂ produced per size bracket for the above ship types. All this has been estimated under a variety of scenarios as regards sea-to-port time, ship speed and fuel consumption at sea and in port. Some sensitivity analysis of these results has also been conducted.

It should be mentioned that whereas the Lloyds-Fairplay ship database (Lloyds Maritime Information Services, 2007) includes some 100,293 vessels greater than 100 GRT. 49,748 of these are either non-commercial or non self-propelled ships, including barges, dredgers, drilling ships, fishing vessels, fire-fighting vessels, ice-breakers, offshore vessels, tugs, naval vessels, and a variety of others. The analysis carried out concerns the rest of the database (50,545 vessels) and includes cargo and passenger vessels. This subgroup represents 95% of the total gross tonnage of the ocean-going fleet and is mostly relevant for the IMO as the provisions of MARPOL's Annex VI concern commercial ships of 400 GRT and above and oil tankers of 150 GRT and above.

This subgroup of the fleet was further broken down into major categories of ships such as bulk carriers, crude oil carriers and containerships, among others. A number of vessels (4,925) were left out of the analysis either because of insufficient data (for example no registered engine horse power), or because they did not belong to any major category (for example non-crude oil tankers such as sulphur tankers, water tankers, other unspecified tankers, non-dry bulk carriers, livestock carriers and others). With these vessels excluded, our analysis was carried out using data from 45,620 vessels. As the 4,925 vessels that were left out are typically of very small size, it is speculated that their effect on overall emissions statistics, should they be eventually included in the analysis, would be very small.

The Lloyds-Fairplay world fleet database (2007) was broken down by ship type and size bracket as follows (Table 1).

Table 1: Break down of world fleet database

Vessel type DWTx1000	Number of vessels	Vessel type DWTx1000	Number of vessels
Small Vessels 0-5'	517		
Coastal 5-15'	236	Reefer 0-5	508
Handysize 15'-35'	1,774	Reefer 5-10	358
Handymax 35'-60'	1,732	Reefer >10	225
Panamax 60'-85'	1,383	Total Reefer	1,091
Post-Panamax 85'-120'	98		
Capesize >120'	722	Product, chemical 0-5'	3125
Total Dry Bulk	6,462	Product, chemical 5'-15'	1407
		Product, chemical 15'-25'	430
Feeder 0-500 TEU	363	Product, chemical 25'-40'	643

Feedermax 500-1000	757
Handysize 1000-2000	1,143
Sub-Panamax 2000-3000	689
Panamax 3000-4400	568
Post Panamax >4400	712
Total Container	4,232
Small tanker 0-10	115
Handysize 10-60	240
Panamax 60-80	177
Aframax 80-120	648
Suezmax 120-200	332
VLCC/ULCC >200	516
Total Crude oil	2,028
LNG 0-50	29
LNG >50	221
Total LNG	250
LPG 0-5	651
LPG 5-20	235
LPG 20-40	68
LPG >40	135
Total LPG	1,089

Product, chemical 40'-60	705
Product, chemical >60	238
Total Chemical	6,548
RO-RO excl. Pax 0-5000	932
RO-RO excl. Pax 5-15	674
RO-RO excl. Pax 15-25	342
RO-RO excl. Pax 25-40	51
Total RO-RO	1,999
General Cargo 0-5	9,009
General Cargo 5-15	3,014
General Cargo 15-35	816
Total General Cargo	12,839

SUBTOTAL: 36,538 vessels

Other categories

Vessels 0-400 GT	6,281
Passenger Vessels (>400GT)	2,801

TOTAL : 45,620 vessels

The “base-case” scenario is presented in Table 2 below, which shows the selected size brackets for the examined vessel categories. A year of ship operation was used as the basis of these calculations. For each ship type and size bracket, sea and port fuel consumption figures have been estimated from the data solicited from shipping companies operating ships within these brackets and from other sources. We believe that the use of real data for this part of the input provides an advantage over studies that use only modelling to estimate fuel consumption and emission statistics.

Table 2: Base case scenario: Emissions statistics

		Average Ship										per size bracket		
Typical Vessel types and sizes per vessel segment	Number of vessels in size group	Payload	Speed	Sea days %	Port days %	cargo capacity utilization at sea	Total CO2, yr (tonnes)	Total bunkers, YR	Total tonne-kms, yr	gr CO2 PER TONNE-KM	total CO2 per size bracket (million)	% of total	Total billion MT-km per size bracket	
Small Vessels 0-5'	517	1,937	12	70	30	60%	4,717	1,488.00	139,158,763	33.9	2.44	1.60	72	
Coastal 5-15'	236	9,895	12	70	30	60%	10,641	3,356.80	710,876,741	15.0	2.51	1.70	168	
Handysize 15'-35'	1774	24,876	14	70	30	60%	18,513	5,840.00	2,084,935,872	8.9	32.84	21.70	3,699	
Handymax 35'-60'	1732	43,522	14	70	30	60%	22,804	7,193.60	3,647,781,825	6.3	39.50	26.20	6,318	
Panamax 60'-85'	1383	68,469	14	70	30	60%	27,095	8,547.20	5,738,689,444	4.7	37.47	24.80	7,937	
Post-Panamax 85'-120'	98	87,129	14	80	20	60%	37,066	11,692.80	8,345,885,855	4.4	3.63	2.40	818	
Capesize >120'	722	160,425	15	80	20	60%	45,202	14,259.20	16,464,276,593	2.7	32.64	21.60	11,887	
Total Dry Bulk	6462						166,037		37,131,605,092	4.5	151.03		30,898	
Feeder (0-500)	363	5,169	13	70	30	70%	14,810	4,672.00	469,332,853	31.6	5.38	2.00	170	
Feedermax (500-1000)	757	9,873	16.5	70	30	70%	22,773	7,184.00	1,137,846,685	20.0	17.24	6.40	861	
Handysize (1000-2000)	1,143	19,515	20	70	30	70%	37,279	11,760.00	2,726,036,069	13.7	42.61	15.80	3,116	
Sub-Panamax (2000-3000)	689	34,088	20	70	30	70%	58,328	18,400.00	4,761,738,206	12.2	40.19	14.90	3,281	
Panamax (3000-4400)	568	47,907	21	70	30	70%	94,502	29,811.20	8,030,486,625	11.8	53.68	19.90	4,561	
Post Panamax (>4400 TEU)	712	75,190	24	70	30	70%	155,000	48,896.00	14,404,444,807	10.8	110.36	41.00	10,256	
Total Container	4,232						382,693		31,529,885,245	12.1	269.45		22,246	
Small tanker (0-10)	115	3,159	12	80	20	50%	6,289	1,984.00	216,120,361	29.1	0.72	0.70	25	
Handysize (10-60)	240	37,841	14.5	80	20	50%	32,664	10,304.00	3,128,483,055	10.4	7.84	7.40	751	
Panamax (60-80)	177	64,838	15	80	20	50%	36,113	11,392.00	5,545,193,472	6.5	6.39	6.00	981	
Aframax (80-120)	648	97,921	14.7	80	20	50%	46,460	14,656.00	8,207,170,707	5.7	30.11	28.30	5,318	
Suezmax (120-200)	332	146,099	15	80	20	50%	51,329	16,192.00	12,495,006,794	4.1	17.04	16.00	4,148	
VLCC/ULCC (>200)	516	279,208	15	80	20	50%	85,615	27,008.00	23,879,106,183	3.6	44.18	41.60	12,322	
Total Crude oil	2,028						258,469		53,471,080,573	5	106.00		23,545	
LNG (0-50)	29	23,588	17	80	20	50%	52,167	16,456.50	1,902,263,069	27.4	1.51	7.60	55	
LNG (>50)	221	71,099	19	80	20	50%	83,400	26,309.00	6,408,488,501	13.0	18.43	92.40	1,416	
Total LNG	250						135,567		8,310,751,570	16.3	19.94		1,471	
LPG (0-5)	651	2,012	13	80	20	50%	6,137	1,936.00	130,496,886	47.0	4.00	26.80	85	
LPG (5-20)	235	9,069	15	80	20	50%	17,093	5,392.00	678,646,370	25.2	4.02	26.90	159	
LPG 20-40	68	25,764	16	80	20	50%	29,194	9,209.60	2,056,555,856	14.2	1.99	13.30	140	
LPG (>40)	135	48,904	17	80	20	50%	36,356	11,468.80	4,147,643,575	8.5	4.91	32.90	560	
Total LPG	1,089						88,780		7,013,342,687	12.7	14.91		944	

Reefer (0-5)	508	2,060	13	80	20	60%	9,363	2,953.60	203,228,700	46.1	4.76	22.30	103
Reefer (5-10)	358	6,827	17.5	80	20	60%	25,838	8,150.80	906,791,981	28.5	9.25	43.40	325
Reefer (>10)	225	11,512	20	80	20	60%	32,410	10,224.00	1,747,605,300	18.5	7.29	34.20	393
Total Reefer	1,091						67,611		2,857,625,981	23.7	21.30		821
Product, chemical 0-5'	3125	2,009	11.5	70	30	60%	8,651	2,729.10	142,654,101	60.6	27.04	20.80	446
Product, chemical 5'-15'	1407	8,230	13	70	30	60%	15,953	5,032.50	660,522,652	24.2	22.45	17.30	929
Product, chemical 15'-25'	430	18,083	14.4	70	30	60%	26,571	8,382.00	1,607,649,695	16.5	11.43	8.80	691
Product, chemical 25'-40'	643	32,443	15	70	30	60%	44,668	14,091.00	3,004,401,819	14.9	28.72	22.10	1,932
Product, chemical 40'-60'	705	43,512	14.7	70	30	60%	42,053	13,266.00	4,513,046,136	9.3	29.65	22.80	3,182
Product, chemical >60'	238	78,339	15	70	30	60%	45,401	14,322.00	8,291,118,437	5.5	10.81	8.30	1,973
Total Chemical	6,548						183,298		18,219,392,840	10.1	130.08		9,153
RO-RO (excl. Pax) 0-5000	932	1,729	13	70	30	60%	8,394	2,647.80	138,768,467	60.5	7.82	18.20	129
RO-RO (excl. Pax) 5-15	674	9,334	17	70	30	60%	28,532	9,000.50	979,619,744	29.1	19.23	44.90	660
RO-RO (excl. Pax) 15-25	342	17,605	18	70	30	60%	38,981	12,296.80	1,956,459,426	19.9	13.33	31.10	669
RO-RO (excl. Pax) 25-40	51	27,680	19	70	30	60%	48,726	15,371.00	3,246,941,650	15.0	2.49	5.80	166
Total RO-RO	1,999		15.4				124,632		6,321,789,286.69	19.7	42.87		1,624
General Cargo (0-5)	9,009	2,138	11	70	30	60%	3,943	1,244.00	145,225,951	27.2	35.53	42.60	1,308
General Cargo (5-15)	3,014	7,549	13	70	30	60%	10,872	3,429.80	605,853,976	17.9	32.77	39.30	1,826
General Cargo (15-35)	816	19,570	14	70	30	60%	18,477	5,828.80	1,691,497,286	10.9	15.08	18.10	1,390
Total General Cargo	12,839						33,293		2,442,577,212	13.6	83.37		4,515
GRAND TOTAL	36,538												
										Total CO2 (million tonnes per year)=		838.95	
										Bunker Consumption (million tonnes per year)=		264.65	

One critical source of uncertainty in this analysis concerned the values of sea-to-port time ratios (s/p) that were used for the above type-size combinations. In reality, these ratios may vary even within the same ship type and size category, and the only way to ascertain them with precision would be to perform an analysis of all ship movements worldwide. As this was way outside the scope of our study, we took both parameters s and p as best estimates, after discussions with industry representatives and perusal of other sources. In our study these ratios ranged from 70/30 to 80/20, depending on ship type and size, and parameter D (operational days per year) was assumed equal to 320 days. Even though the per tonne-km emission statistics do not depend on the value of D, the absolute emissions statistics have a linear relationship with it, and it is our conjecture that the assumed value of 320 days overestimates D (and therefore the absolute levels of fuel consumption and emissions). In fact, Corbett et al (2004) and Endresen et al (2004) in their activity-based calculations (see Table 3 below) use a parameter D that varied from 240 to 300 days. In that sense, our calculations are more conservative. But even in an extreme scenario of uniformly assuming 355 operational days per year, total CO₂ emissions from cargo vessels would rise 10% versus ours.

Table 3: Summary of Engine Running Days (Source: Endresen et al (2004), Corbett et al (2004))

Summary of Cargo Ship Engine Hours and Days at Sea, in Port, and Laid Up, Derived From Endresen et al. [2004a]										
Vessel Size, dry weight	Values Taken From Endresen et al. [2004a]					Values Derived From A Through D				
	Engine Hours A	In-Service Days B	Port Calls C	Days in Port $D = C \times 1.5$	Engine Running Days $E = A/24$	Days When Engines Not Running (in Port) $F = B - (A/24)$	At-Sea Days $G = B - D$	Laid Up Days (Not in Service) $H = 360 - B$	Maximum Sea Days (~5 Days Laid Up) $I = 360 - D$	
<5,000	4000	240	100	150	167	73	90	120	210	
5,000 – 100,000 ^a	5000	270	60	90	208	62	180	90	270	
>100,000 ^b	6000	300	35	53	250	50	247	60	307	
Fleetwide averages ^c	5840	300	70	105	243	57	210 ^e	60	255	

It is also clear that alternative estimates on fractions s and p (of sea and port time) would produce different results on all of the statistics of Table 2. However, sensitivity analysis on the s/p ratio has revealed negligible changes in the CO₂ per tonne-km statistics of the larger size vessel categories, and larger (but still small) changes in the smaller size categories, irrespective of ship type. For instance, varying this ratio even outside the above range from 60/40 to 90/10 in the Capesize bulker category would only reduce its CO₂ per tonne-km emissions from 2.8 to 2.7 gr/tonne-km respectively, whereas doing the same in the Handy-size bulker category would reduce this figure from 9.1 to 8.6 gr/tonne-km. As noted earlier, increasing the s/p ratio reduces CO₂ per tonne-km emissions.

Of course, the apparent lack of sensitivity of the per tonne-km emissions statistics on the s/p ratio does not hold for the statistics on the absolute quantities of total bunkers consumed and total CO₂ emitted. These are sensitive to the assumed values of sea and port times, all of them being increasing functions of the s/p ratio. Therefore the values of these statistics in our study should be interpreted with caution if the intent is to use them to estimate total world bunker consumption or global CO₂ emissions of the world fleet. However, we were able to cross check some annual bunker consumption figures with industry representatives for various types of ships, and, as a result, we have a reasonable degree of confidence on bunker consumption figures for several types of ships (most notably bulk carriers, crude oil carriers and container vessels).

In all ship categories, maximum payload was assumed equal to 95% of DWT, and several average capacity utilizations (w) when at sea were assumed, ranging from 70% for container vessels to 50% for tankers. The 50% figure for tankers means that the ship spends half of its sea time full and half empty (on ballast), while higher figures (60%) are possible for bulk carriers due to possible triangular routes and for container vessels (70%) due to the nature of the container trades. Again, statistics of Table 1 depend on the assumed values of these capacity utilizations. In terms of sensitivity analysis, changing the figures of capacity utilization (w) was found to change the CO₂ per tonne-km figures uniformly (down for increasing utilization), with no change in the relative standing among ship categories.

Various charts that can show the results of Table 2 in graphical form can be produced. Figures 2, 3 and 4 show the emissions performance of dry bulk carriers, container vessels and crude oil carriers (respectively). Figure 5 groups all ship categories together and displays CO₂ emissions absolute levels. All charts are shown in full in Psaraftis and Kontovas (2008).

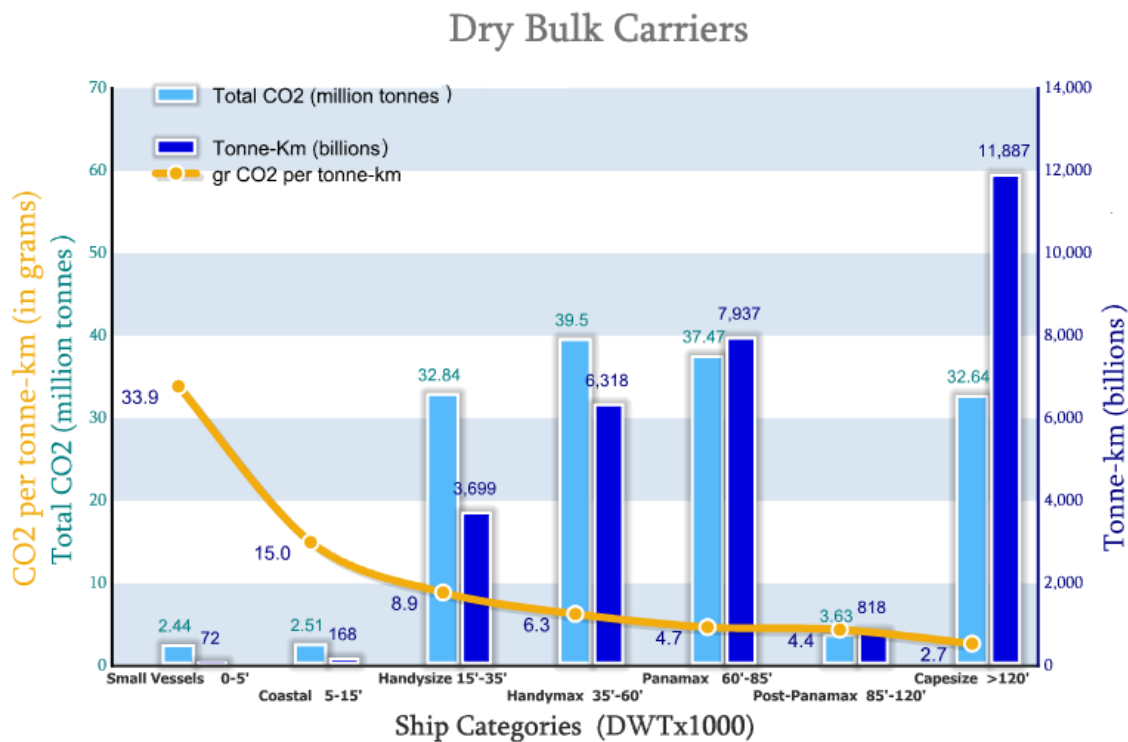


Figure 2: Emissions statistics, dry bulk carriers

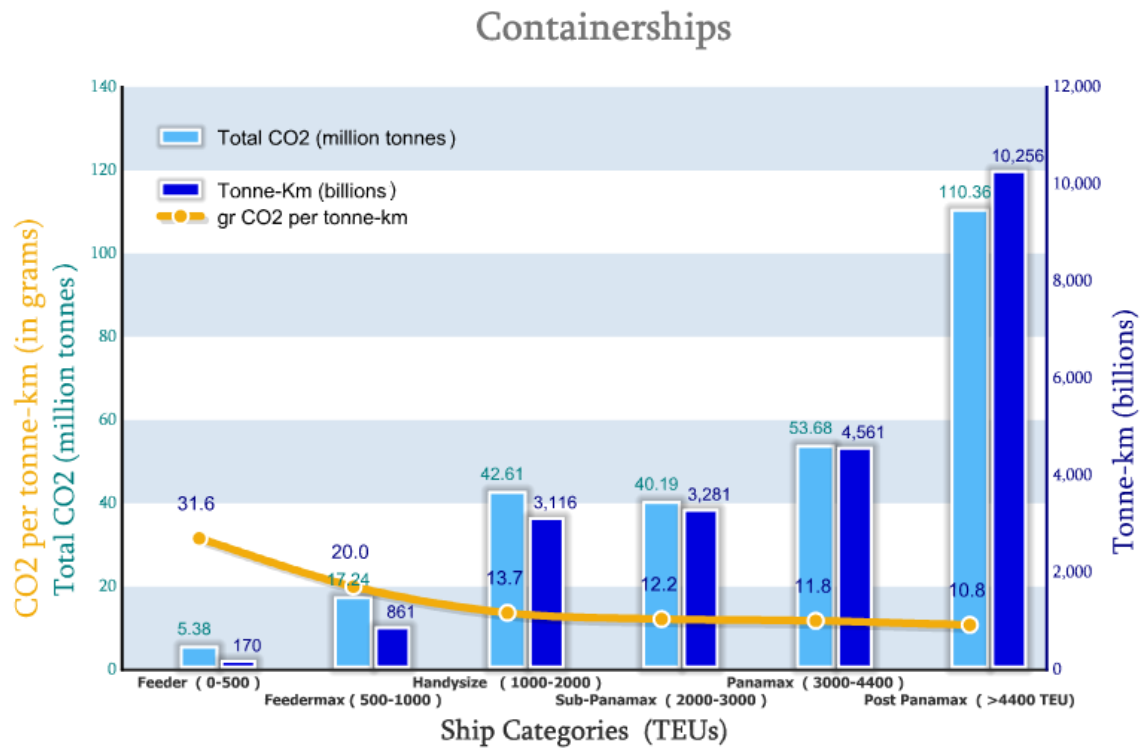


Figure 3: Emissions statistics, containerships

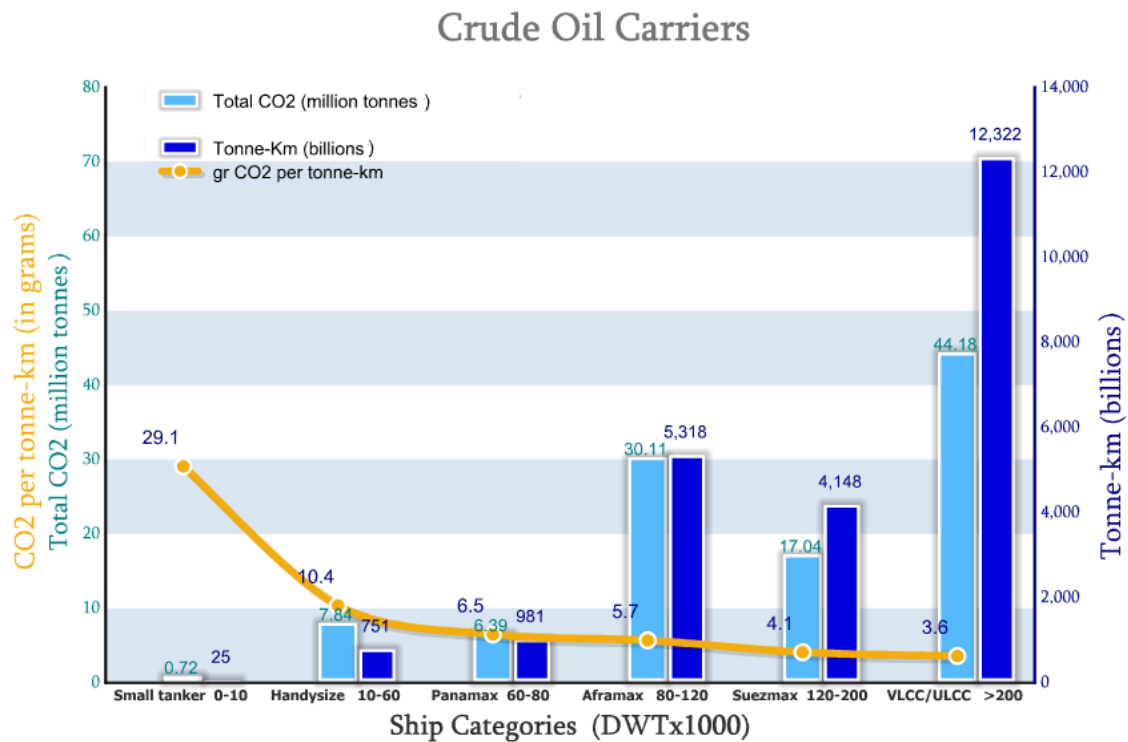


Figure 4: Emissions statistics, crude oil carriers

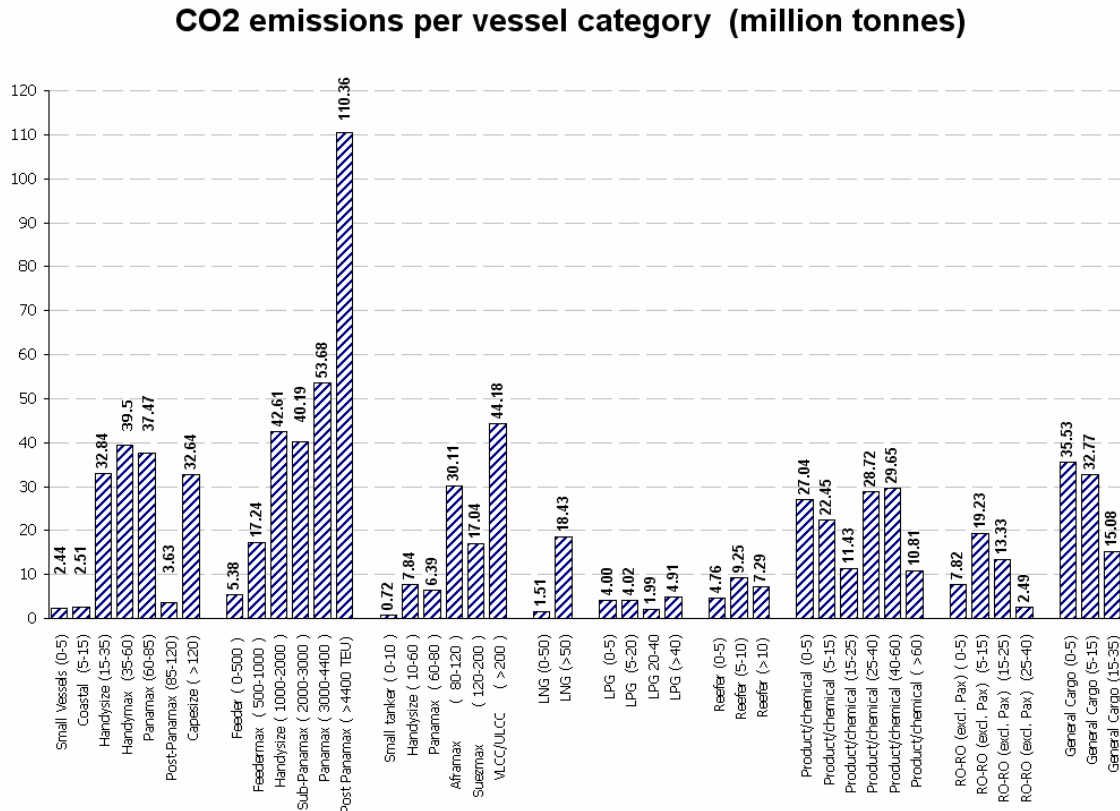


Figure 5: CO₂ emissions, all ships

Looking at these results, one can see that, as expected, faster ships (such as containerships) emit more (both in absolute levels and per tonne-km) than slower ships. Similarly, smaller ships emit more per tonne-km than larger ships. Another observation is that tankers and bulkers are pretty similar with respect to emissions statistics, although tankers generally have slightly higher CO₂ per tonne-km figures both because of higher port fuel consumption and lower capacity utilization than bulkers.

Perhaps the most interesting observation is the degree of dominance of the container sector in terms of both higher CO₂ per tonne-km figures as compared to the other two ship types, and, overall quantity of bunkers consumed and CO₂ emissions produced per size bracket. The top size category of container vessels (those of 4,400 TEU and above) is seen to produce CO₂ emissions comparable on an absolute scale to that produced by the entire crude oil tanker fleet (in fact, the emissions of that top tier alone are slightly higher than those of all crude oil tankers combined).

In terms of sensitivity analysis, changing the figures of capacity utilization (*w*) was found to change the CO₂ per tonne-km figures uniformly (down for increasing utilization), with no change in the relative standing among ship categories.

4.2 Passenger vessels and vessels less than 400 GRT

A special effort to calculate emissions from passenger vessels and from those below 400 GRT was made. The reason these were treated separately was lack of reliable and representative information on fuel consumption and other data, as will be seen below.

A number of 6,281 vessels below 400 GRT were identified. These were treated as a homogenous group, assuming an average fuel consumption of 210 gr/kWh and 300 operational days per year (of which 180 at sea). The fuel consumption figure was taken from IMO (2007b) and is supported by Endresen (2004) and Corbett and Köhler (2004).

The case of passenger ships was more difficult. A total fleet of 2,801 vessels was broken down into three basic categories: cruise vessels, multihulls and general Ro-Pax vessels. We assumed a fuel consumption of 160-180 gr/kWh (which is a typical fuel consumption for medium speed and high speed main engines according to engine manufacturers) and 300 operational days per year (of which 240 at sea). Based on this, the total CO₂ emissions of this part of the fleet were calculated, based on the total recorded horsepower for these ships (as per Lloyds – Fairplay database).

In trying to cross-reference this information, we also obtained data from two Greek Ro-Pax shipping companies, operating modern ferries in the Adriatic and Aegean seas. Actual fuel consumption figures were some 12-25% lower than the ones assumed above. By contrast, annual days at sea were higher (as high as 270, as opposed to 240, i.e. about 12% higher), and we were unable to distinguish operational time in port (in which the ship's auxiliary engines are running) from idle time in port (in which there are no emissions).

With all these caveats, we are in a position to say that, based on the methodology, information and assumptions outlined above, aggregate estimates of total CO₂ emissions and bunker consumption are as follows (2007):

Table 4: Emissions estimates

Type of Vessels	Number of Vessels	CO ₂ emissions (million tonnes/yr)	Bunker consumption (million tonnes/yr)
Cargo Vessels (Annex VI)	36,538	839.95	264.97
Vessels below 400 GT	6,281	9.82	3.10
Passenger Vessels	2,801	93.67	29.55
Total	45,620	943.44	297.62

One can immediately see that the contribution of the small vessel group to total emissions is negligible (order of 1% of total). If alternative assumptions are made, it is speculated that this percentage will not change that much.

The contribution of passenger vessels is much higher, on the order of 10%. However, this number can change depending on the actual scenario. In terms of sensitivity analysis, if the number of assumed operational days per year increases from 200 to 320 (and the s/p ratio remains the same) emissions of passenger vessels will rise to about 150 million tonnes per year, or about 15% of the total. Total bunkers will then rise to about 315 million tonnes per year, or slightly less than 6% more than the base-case value computed above. Given the wide variety of passenger ships and trading patterns across the globe, we feel it is impossible to be precise on the fuel consumed (let alone the average values of D and s/p) without access to detailed bunker consumption and ship movement information.

Equally speculative is any attempt to calculate CO₂ emissions per tonne-km from these numbers. Perhaps the only one that we can venture (with all caveats listed above) is the one for vessels below 400 GRT, which is about 67.7 gr/tonne-km, higher than any other ship type/size combination

examined (as expected). For passenger vessels, any aggregate per tonne-km figure would likely be misleading, or even meaningless, as cruise ships (that carry no cargo) are different from Ro-pax ships (that carry a mixture of passengers, vehicles and cargo), or multi-hull ships (that may or may not carry cargo).

5 Comparison with other studies and other modes

5.1 Comparison with other studies

In trying to compare our estimates of global fuel consumption and overall emissions with those of similar studies that estimate these figures, it is not surprising to see that this task is anything but straightforward. Usually the basis for such a comparison (for instance, the fleet whose emissions are studied, the year for which the emissions estimate is made, the breakdown of the fleet into ship types and size brackets, and a variety of other parameters) varies across studies, and one would have to look carefully at all of the assumptions, modelling and others, of these studies to be able to compare them properly, both against each other and against ours. Suffice it to say that wide differences exist even among expert estimates of global fuel consumption, and even within the IMO expert group study (IMO (2007a,b)) different databases of the fleet were given by the various parties who were engaged in the study, and some adjustments were necessary to achieve compatibility.

With this caveat in mind, we can venture showing some results of other studies, starting with the most recent one. As the final version of this paper was being completed, we had the opportunity to review the report of Phase 1 of the update the 2000 IMO GHG Study, which was conducted by an international consortium led by Marintek (Norway) and was presented at MEPC 58 in London in October 2008 (Buhaug et al (2008)). The objectives of Phase 1 have been as follows: (1) to undertake an assessment of present day CO₂ emissions from international shipping; (2) to estimate future shipping emissions towards 2050; (3) to compare shipping emissions with other transportation modes; and (4) to assess climate impacts from shipping. Then Phase 1 will be followed by Phase 2 which also addresses greenhouse gases other than CO₂ and possibilities and mechanisms for emissions reductions.

It is clear that the scope of the Phase 1 study was much broader than that of ours, although obviously there are some common elements, such as for instance the estimation of emissions from the world fleet. Although a detailed comparison of results could not be conducted within the time frame of this paper, in Table 5 below we reproduce one of the main results of that study.

Table 5: Consensus estimate 2007 CO₂ emissions [million tonnes CO₂] (Source: Buhaug et al (2008))

	Low bound	Consensus estimate	High bound	Consensus estimate % Global CO₂ emissions
Total ship emissions ¹	854	1019	1224	3.3
International shipping ²	685	843	1039	2.7

¹ Activity based estimate including domestic shipping and fishing, but excluding military vessels.

² Calculated by subtracting domestic emissions estimated from fuel statistics from the activity based total excluding fishing vessels.

It can be seen that both a low bound and a high bound for CO₂ emissions are provided, and there is a differentiation between emissions from the total world fleet and emissions from “international shipping”, the latter defined as everything excluding domestic voyages. In both cases, a “consensus estimate” of emissions is also provided. We can see that our study’s estimate of about 943 million

tonnes of CO₂ for 2007 lies within the range provided, being some 7.5% lower than the consensus estimate of 1,109 million tonnes. Given that the CO₂ carbon coefficients we used are some 5% higher than those used by the other study, this means that our estimates are essentially about 12% lower.

Table 6 attempts to show a comparison of bunker consumption estimates among a broader set of studies, and is based on the comparison made in Buhaug et al (2008). In order to allow a proper comparison, various adjustments were applied. For instance, fuel consumption of military vessels was removed, estimated boiler and auxiliary engine consumption is added where appropriate. An average annual growth rate in total seaborne trade in tonne-km's of 5.2% has been applied in order to be able to compare bunker consumption estimates from different years. Finally, we adjusted our study's estimate downwards by 5% to account for the carbon coefficient difference.

Table 6: Comparison of Bunker Consumption Results of Various Studies

	Base year	Total (Mt)	Adjusted Total	2007 est (Mt)
Eyring et al., 2005	2001	280	277	361
Corbett et al. 2003	2001	289	254	339
Endresen et al, 2007	2000	195	210	282
IMO Expert Group	2007	369	369	369
IEA total marine sales	2005	214	214	234
EIA bunker	2004	225	225	260
Buhaug et al., 2008	2007	333	333	333
Psaraftis and Kontovas	2007	298	283	283

As can be seen, the estimate from our study is close to identical to the adjusted estimate of Endresen et al. (2007) and about 24% lower than the estimate of the IMO expert group (IMO, 2007b). Furthermore, our figure is lower than all other activity-based estimates, but higher than the bunker sales figures provided by both EIA and IEA.

Although an in-depth comparison is beyond of the scope of this paper, we should note that the main reason for the different estimations among the related studies is the estimated total hours of engine operation. To be more precise, the two key parameters in the other “bottom up” studies are the engine fuel consumption (which is based on the installed engine power (in kW), the specific fuel consumption of the engine (SFOC) and the engine load) and the engine activity – this is the engine running hours at sea, in port and laid-up. In general, there is common agreement on the engine load (which is considered to be between 70% and 75%) and on the specific fuel consumption, which is usually provided by manufacturers, but estimated using the optimal engine load factor which is 85% .

The main difference of our approach was that for most of the fleet we used real fuel consumption data as provided by ship operators. The importance of using actual data is in line with Corbett et al (2004), which state that “*The importance of obtaining empirical and valid measures of vessel activity is also a point of agreement. These data are fundamental to understand engine load profiles, operating hours, and resultant fuel consumption*”.

Another critical parameter that varies among studies is that of ship activity, which in many cases is derived directly from geographical ship movement data. We have noticed the use of traffic densities derived from the International Comprehensive Ocean-Atmosphere Data Set (ICOADS) and the Automated Mutual-Assistance Vessel Rescue System (AMVER) in Endresen et al (2003) and the use of Automatic Identification System (AIS) data collected from a global network in the update 2000 IMO study (Buhaug et al, 2008). In a similar way, Corbett et al (2003) based their estimation on engine profiles from manufacturer and operator survey. In our study we used estimates of the sea-to-port time ratio (s/p) (see Section 3.4) by using information provided by operators.

Again we note that a more detailed comparison of the differences among all of these studies (including ours) would require additional analysis which is beyond the scope of this paper.

5.2 Comparison with other modes

A different kind of comparison of ship emissions is the comparison with emissions of other modes. Although again such comparison, if properly conducted, can be quite involved, we cite here some figures:

Table 7: Emissions statistics across different modes (Source: Maersk Line⁴)

Mode	CO ₂ (gr/tonne-km)	SO ₂ (gr/tonne-km)	NO _x (gr/tonne/km)
Boeing 747-400	552	5.69	0.17
Heavy truck	50	0.31	0.00005
Rail-diesel	17	0.35	0.00005
Rail-electric	18	0.44	0.10
S-type container vessel (11,000 TEU)	8.35	0.21	0.162

The reason a direct comparison of these results with our results is not straightforward is that is not clear what detailed set of assumptions were made (for instance, what was the assumed value of capacity utilization of all modes, if less than 100%). However, both results give the appearance to be compatible with one another. The CO₂ per tonne-km figure we have calculated for the top-tier containership size bracket (Post-Panamax, ships above 4,400 TEU) is 10.8 gr/tonne-km, assuming a capacity utilization of 70% (the equivalent figure for 100% capacity utilization would be 7.56 gr/tonne-km). For the VLCC/ULCC class this figure is 3.6 gr/tonne-km (capacity utilization 50%) and for the Capesize bulker class it is 2.7 gr/tonne-km (capacity utilization 60%). Based on these figures, a heavy truck produces per tonne-km more than 18 times CO₂ than a Capesize bulker and a 747 jumbo jet produces more than 200 times CO₂. But the ratios for SO₂ and NO_x emissions are different and all merit further investigation. A more comprehensive comparison may help put the discussion on priorities as regards emissions reduction across transport modes on a proper perspective.

6 Conclusions

There is no question that the subject of this study is of non-trivial complexity, at least as documented by the extent of related activity at IMO/MEPC and elsewhere. A possible advantage of this study over others that try to predict emissions on a global basis is that, in addition to modelling, it also uses real data collected from industry. Such data was used both directly and as a cross-reference mechanism. Any limitations of this study (and of others, for that matter) mainly concern the availability and quality of the data that was used. In order to perform a more in-depth and accurate analysis than the one reported here, it is clear that additional information is necessary, including ship movements on a world-wide basis and accurate bunker consumption figures for the world fleet.

Another conclusion of this study concerns the relative impact of the various ship type and size brackets on ship CO₂ emissions. In this paper, estimates of such impact were made, both on an absolute size scale (tonnes of CO₂), and on an efficiency scale (grams of CO₂ per tonne-km). Both attributes can be used for policy-making purposes, if the intent is to investigate priorities for reducing GHG shipping emissions.

At the latest MEPC (58th session in London, October 2008) it was clear that the subject of GHG emissions from shipping remains a very difficult one to resolve. In spite of various studies and much debate as regards where we stand and where we should be going, the IMO is yet to reach a consensus

⁴ Maersk Line (2007), Brochure: "Constant Care for the Environment".

The source of this Table is the Swedish Network for Transport and the Environment.

on what should be done to effectively curb CO₂ and other GHG emissions. More important, significant divergence of opinion seems to exist among IMO member states on how to proceed. Phase 2 of the GHG study is just underway, and the hope is that this may be used to bring about the action that is necessary to move ahead on this difficult problem. One thing is certain: it will not be easy.

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ANDRIAKI SHIPPING CO LTD	EUROPEAN PRODUCT CARRIERS
AEOLOS MANAGEMENT SA	FAFALIOS SHIPPING
ALPHA TANKER	HALKIDON SHIPPING COPR
BLUE STAR FERRIES	HELLENIC SEAWAYS
ANANGEL SHIP ENTERPRISES SA	KRISTEN NAVIGATION
ATLANTIC BULK CARRIER MGT	MINERVA MARINE INC
CARRAS HELLAS SA	NEDA MARITIME
CELEBRITY CRUISES	NEPTUNE LINES
CENTROFIN MANAGEMENT INC	NEREUS SHIPPING SA
CHANDRIS HELLAS INC	SKYROS SHIPPING
COSTAMARE	SPRINGFIELD SHIPPING CO
DANAOS SHIPPING CO LTD	SUPERFAST FERRIES
EASTERN MEDITERRANEAN MARITIME	TSAGARIS PROS
EASY CRUISE	TSAKOS HELLAS
ELETSON CORP.	VASSILIOS SHIPPING CO

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